Power Cost Memorandum Fuel Cost Update

				Date	e:	June 2, 2022		
Utility Name (Cert. No.)		Utility File N	lo.		Date File	d:		
Arctic Village Electric	<u>(747)</u>	PC65-0121	<u>D</u>			May 3, 2022		
PCE AMOUNT SUMMARY		viously				nmended Amour Effective Date	nt(s)	
SUMMARY		oroved 5-0121C				265-0121D		
Class		pproved:			1	0. 0000		
Rate	March	18, 2022			Ju	ne 3, 2022		
Residential		\$0.7362				\$0.7597		
Community Facilities		\$0.7362				\$0.7597		
	Interim _	Permanent			Interim	✓ Permanent		
Prior Fuel Purcl	hase Price: \$ 6.9320)		N	New Fuel P	urchase Price:	\$	8.1104
	Actual Weighted	_			Actual	✓ Weighted		
Delivery Charge:	n/a Surcha	rge Change:	Previous	n/a	_	Updated		n/a
Weighted Average Fue	I Price/Gal. Calculation Gallons	<u>Price</u>						
On-Hand before Deliv,	500 X	6.9320	=			\$3,466		
Delivered	13,320 X	8.1546	=			108,620	١٨/-:	
;	13,820					\$112,086		gnted rage
							\$	8.1104
Signed:	enda Cox							
	Brenda Cox			Utility Fin	ancial Anal	yst		
Commission decision	re. this recommenda	tion :						
		1 1			1 2 4 4 1 1 2 4 4	DITE	Í	
	Date (if different		I DO NOT		I WILL WI A DISSEN			
	from 6/2/22)	CONCUR	CONCUR		STATEM			
Pickett		RMP						
Doyle								
Kurber	_	KKII						
Sullivan		DS						
Wilson	1	JWW JWW						

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION FOR TEST PERIOD ENDING September 30, 2020 **Fuel Cost Update**

		PC65-0121C		PC65-0121D
		Prior Commission Approval	Utility Request	Staff Recommended
A.	Total kWh Generated	638,335	638,335	638,335
B.	Total kWh Sold (Appendix 2)	534,678	534,678	534,678
C.	Total Non-Fuel Costs (Appendix 2)	186,081	186,081	186,081
D.	Non-Fuel Cost/kWh (C / B)	\$0.3480	\$0.3480	\$0.3480
E.	Total Fuel Costs (Appendix 2)	335,427	392,446	392,446
F.	Fuel Costs/kWh (E / B)	\$0.6273	\$0.7340	\$0.7340
G.	Eligible Costs/kWh (D + F)	\$0.9753	\$1.0819	\$1.0819
H.	Eligible Cost/kWh (G) less base rate in effect	\$0.7750	\$0.8816	\$0.8816
l.	Lesser of (H) or 79.97 cents/kWh	\$0.7750	\$0.7997	\$0.7997
J.	Average Class Rates (Appendix 3) Residential Community Facilities	\$0.7997 \$0.7997	\$0.7997 \$0.7997	\$0.7997 \$0.7997
			ower Cost Equal Per kwh Payable	ization
			i ci kwii i ayabic	
K.	Lesser of: (I) x 95% or (J) Residential Community Facilities	\$0.7362 \$0.7362	\$0.7597 \$0.7597	\$0.7597 \$0.7597
L.	Funding Level in Effect	100%	100%	100%
	Residential Community Facilities	\$0.7362 \$0.7362	\$0.7597 \$0.7597	\$0.7597 \$0.7597

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR TEST PERIOD ENDING September 30, 2020 Fuel Cost Update

				PC65-0121C		PC65-0121D
				Prior	_	0. "
				Commission Approval	Per Utility	Staff Recommended
Non-F	uel Costs:			Арргочаг	Othlity	Recommended
A.	Personnel Costs			102,342	102,342	102,342
B.	Operating Expenses			6,895	6,895	6,895
C.	General & Administrative			56,939	56,939	56,939
D.	Depreciation & Amortization			9,751	9,751	9,751
E.	Interest Expense			10,154	10,154	10,154
F.	Other (Describe)			0	0	0
G.	Total Non-Fuel Costs			\$186,081	\$186,081	\$186,081
Fuel C	inete:					
H.	Gallons Consumed for					
	Electric Generation			48,388	48,388	48,388
1.	Price of Fuel:(per gallon) Weighted Average			\$6.9320	\$8.1104	\$8.1104
J.	Total Fuel Costs (I x H)			\$335,427	\$392,446	\$392,446
	,					
K.	kWh Generated			638,335	638,335	638,335
L.	kWh Sales			534,678	534,678	534,678
M.	kWh Station Service		Ctandard	27,025	27,025	27,025
N.	Efficiency	<u>></u>	Standard 11.5	13.19	13.19	13.19
Ο.	(kWh generated /gallons consumed) Line Loss	<	12%	12.00%	12.00%	12.00%
	enerated -(kWh Sold + Station Service))/ k	_		12.0070	12.0070	12.0070

Calculation of Average Class Rate per kWh Rate Schedule: Residential

Rate Scriedule. I	Residential					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.2003
						/kWh
500	1.0000	0.0000	1.0000	500.00	1.0000	0.7997
500	•	•		500.00	1.0000	0.7997
TOTAL (A)						(E)

Data Cabadula

500	<u> </u> 			0.00	0.0000	
500)	0.0000	0.0000	0.00	0.0000	
						/kWh
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.2003
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Rate Schedule:						

TOTAL (A) (E)

Computation of Community Facilities Average Rate Rate Schedule: Community Facilities

	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B)	0.2003
				/kWh
0 to ∞	1.0000	0.0000	1.0000	0.7997
Next to				

Fuel Purchases

				Delivery/	
	Delivery		Cost per	Mark-Up	
	Date	Gallons	Gallon		Total Cost
Beginning Fuel Inventory		500			
Last Approved Fuel Cost/Gal.			\$ 6.9320		
Beginning Fuel Inventory in Gallons	X Last Approved Fue	el Cost/Gal. = Be	ginning Fuel In	ventory Cost	\$ 3,466
Reporting Period Purchases	03/15/22	4,000.0	7.3066		29,226
	04/12/22	4,660.0	8.0296		37,418
	04/26/22	4,660.0	9.0076		41,975
					-
					-
					-
					-
					-
					-
					-
					-
					-
					-
Totals for Reporting Period					
Purchases on this sheet:		13,320			108,620
Delivered Weighted Average		\$8.1546			
Grand Totals (beginning inventory	plus purchases) A	13,820		В	\$ 112,086
	•				

Grand Total Cost (B) divided by Grand Total Gallons (A) = 8.1104 Weighted Avg. Cost per gal

Signature: West M Putet

Email: bob.pickett@alaska.gov

Signature: Keith Kurber //
Keith Kurber II (Jun 2, 2022 08:15 AKDT)

Email: keith.kurber@alaska.gov

Signature: Daniel Sullivan
Daniel Sullivan (Jun 2, 2022 08:27 AKDT)

Email: daniel.sullivan@alaska.gov

Signature: Janis W. Wilson

Janis W. Wilson (Jun 2, 2022 09:00 AKDT)

Email: janis.wilson@alaska.gov

PC65-0121D Schedule BKC-2